Power Supply Procurement Plan 2025

PAMPANGA III ELECTRIC COOPERATIVE, INC.

Historical Consumption Data

	Coincident Peak MW	MWh Offtake	WESM	MWh Input	MWh Output	MWh System Loss	Load Factor	Discrepancy	Transm'n Loss	System Loss
2000	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2001	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2002	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2003	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2004	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2005	0.00	0	0	0	0	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2006	26.63	141,335	0	141,335	93,011	48,324	61%	0.00%	0.00%	34.19%
2007	26.27	147,082	0	147,082	99,021	48,060	64%	0.00%	0.00%	32.68%
2008	25.65	144,278	0	144,278	101,796	42,482	64%	0.00%	0.00%	29.44%
2009	24.98	141,529	0	141,529	116,350	25,179	65%	0.00%	0.00%	17.79%
2010	26.31	147,665	0	147,665	119,391	28,274	64%	0.00%	0.00%	19.15%
2011	26.38	144,920	0	144,920	118,842	26,078	63%	0.00%	0.00%	17.99%
2012	29.88	151,839	0	151,839	124,923	26,917	58%	0.00%	0.00%	17.73%
2013	28.24	159,828	0	159,828	133,070	26,758	65%	0.00%	0.00%	16.74%
2014	31.04	162,976	0	162,976	136,653	26,323	60%	0.00%	0.00%	16.15%
2015	33.68	177,179	0	177,179	147,239	29,940	60%	0.00%	0.00%	16.90%
2016	37.58	199,199	0	199,199	164,213	34,986	61%	0.00%	0.00%	17.56%
2017	39.92	207,591	0	207,591	178,281	29,309	59%	0.00%	0.00%	14.12%
2018	44.36	220,598	0	220,598	194,430	26,167	57%	0.00%	0.00%	11.86%
2019	44.79	245,292	0	245,292	219,546	25,746	63%	0.00%	0.00%	10.50%
2020	47.91	264,799	0	264,799	239,095	25,701	63%	0.00%	0.00%	9.71%
2021	53.02	325,568	0	294,943	270,467	24,476	63%	0.00%	9.41%	8.30%
2022	55.67	317,903	0	309,539	289,023	20,515	63%	0.00%	2.63%	6.63%
2023	58.58	333,289	0	328,323	301,027	27,296	64%	0.00%	1.49%	8.31%
2024	67.85	383,713	0	375,946	346,857	29,089	63%	0.00%	2.02%	7.74%

Peak Demand increased from 58.58 MW in 2023 to 67.85 MW in 2024 at a rate of 15.83%. MWh Offtake increased from 333,289 MWh in 2023 to 383,713 MWh in 2024 at a rate of 15.13% due to the development of commercial and industrial establishments. Within the same period, Load Factor ranged from 64% to 63%.

PSC with SMEC under CLECA FLAG was unfiled.

Pending the filing of the Joint Application for Approval of PSC, PELCO III sent a letter to ERC dated December 27, 2018 informing the Commission that PELCO III shall continue to procure power from SMEC/ SCPC.

ERC responded through a letter dated January 11, 2019 stating that PELCO III should be cognizant of the Commission's regulatory policy on the recovery of the generation costs associated with unapproved bilateral supply contracts which is capped at NPC TOU Rate, the proposed rate in the PSA, or rate already approved by the Commission for the same Generation Company whichever is lower.

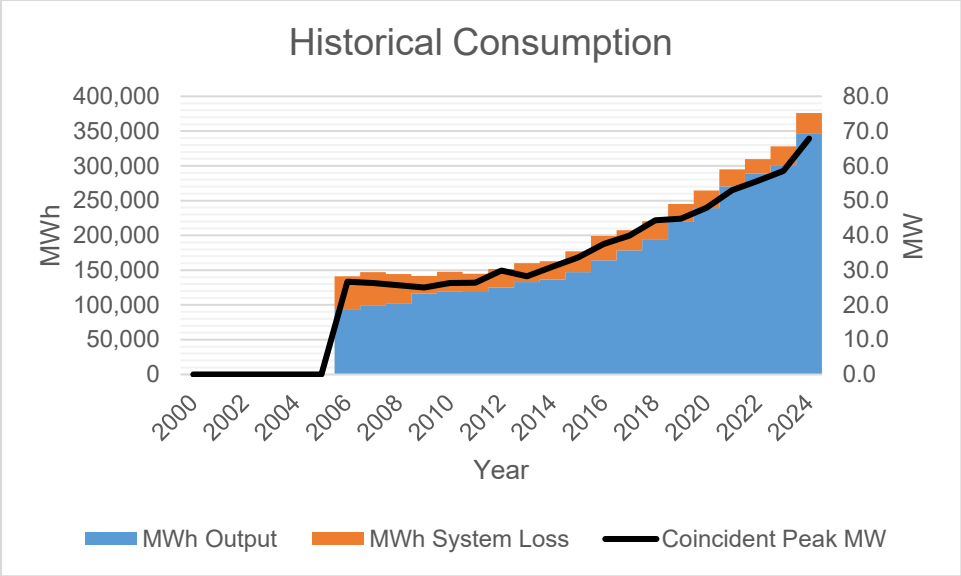
PELCO III and SCPC agreed on the billing based on the prevailing NPC TOU Rates.

Due to the petition of Alyansa para sa Makabagong Pilipinas which seeks to declare ERC Reso. No.1 Series of 2016 & seeks to direct ERC to disapprove the Power Agreements of DU's submitted after November 7, 2015 for failure to conduct CSP. Therefore, Joint motion for the termination of the Power Supply Contract between PELCO III and Limay Power Inc. formerly SCPC/SMEC and for the termination of Power Purchase and Sale Agreement (PPSA) between PELCO III and GN Power Dinginin. Termination took effect upon implementation of EPSA between PELCO III & Sual Power Inc. for the supply of 48,000 kW for a period of 1 year which starts on October 26, 2023 to October 25, 2024.

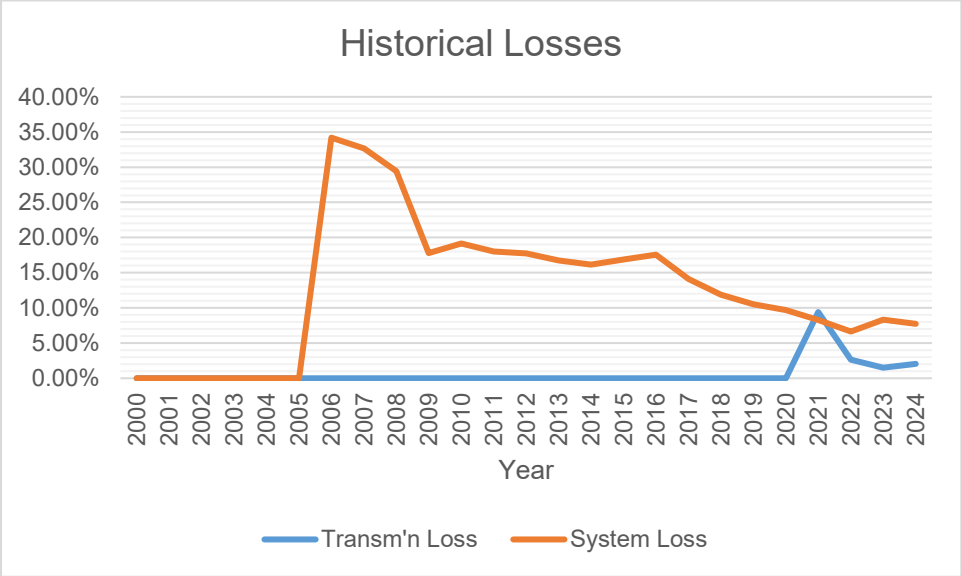
For the Historical Data, inconsistencies with the 2024 PSPP data for the year 2023 were revised accordingly due to discrepancies in the MWh Offtake data, which consist of Retail Electricity Suppliers (RES), Net Metering, and Power Supply.

For the MWh under RES, the previously entered data were based on meter readings taken manually by our meter readers at a specific time. To align these with the current data, we inputted the MWh from the load profile downloaded from the meters remotely, the same data uploaded in the CRSS.

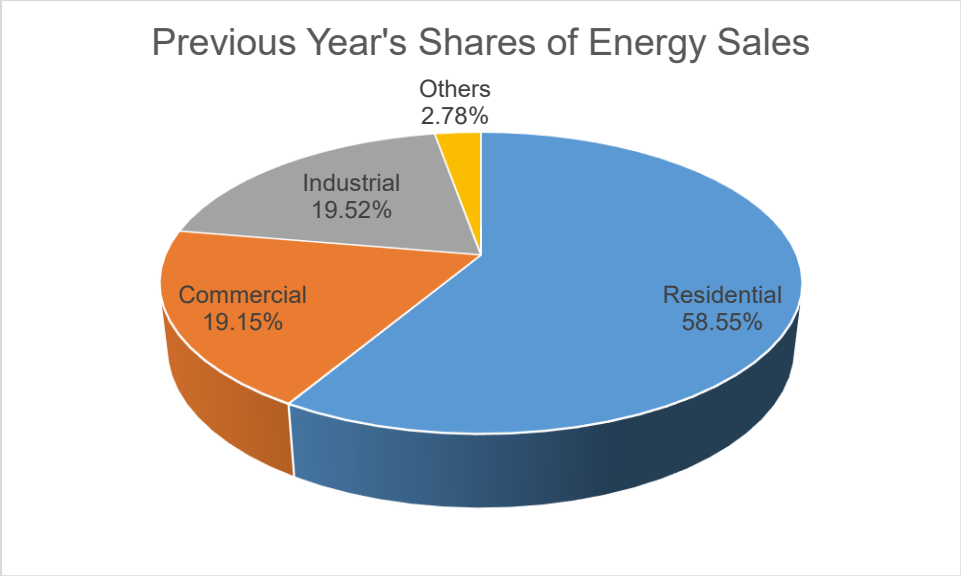
The inconsistent historical data from 2024 and 2025 PSPPs for captive customers, data were corrected/updated due to the inadvertent interchange of the number of captive customers for street lights and the water systems.



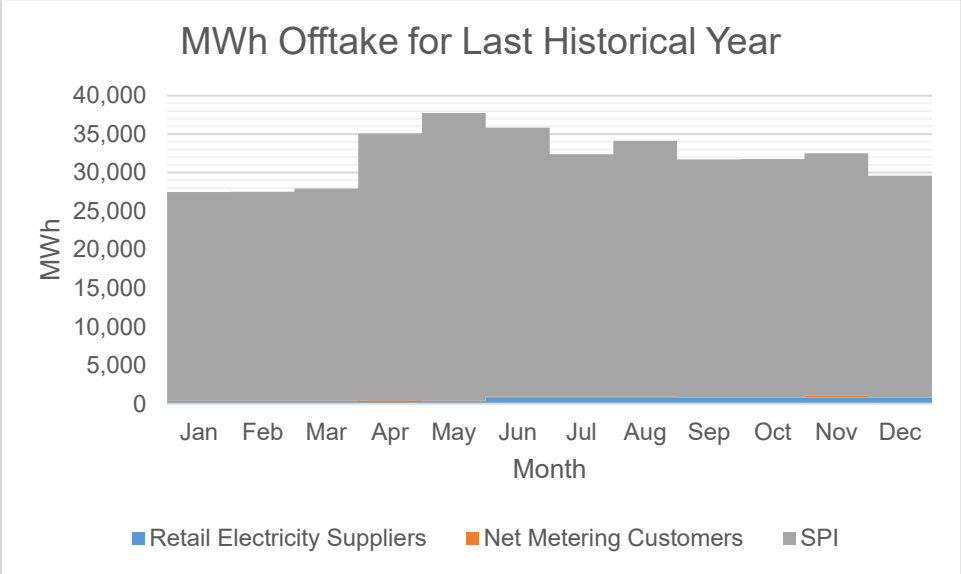
MWh Output increased from year 2023 to year 2024 at a rate of 15.22%, while MWh System Loss increased at a rate of 6.57% within the same period.



Historically, Transmission Loss ranged from 9.41% to 0.0% while System Loss ranged from 34.19% to 6.63%. System Loss peaked at 34.19% on year 2006 because of technical and non-technical losses.



Residential customers account for the bulk of energy sales at 58.55% due to the high number of connections. In contrast, “Others” customers accounted for only 2.78% of energy sales due to the low number of connections.



For 2024, the total Offtake for the last historical year is higher than the quantity stipulated in the PSA. The PSA with SPI accounts for the bulk of MWh Offtake.

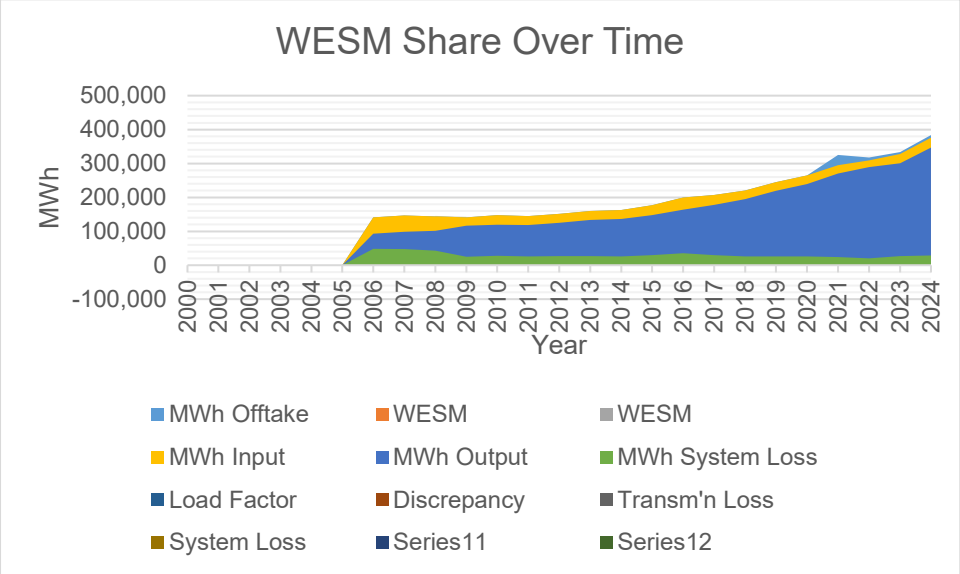
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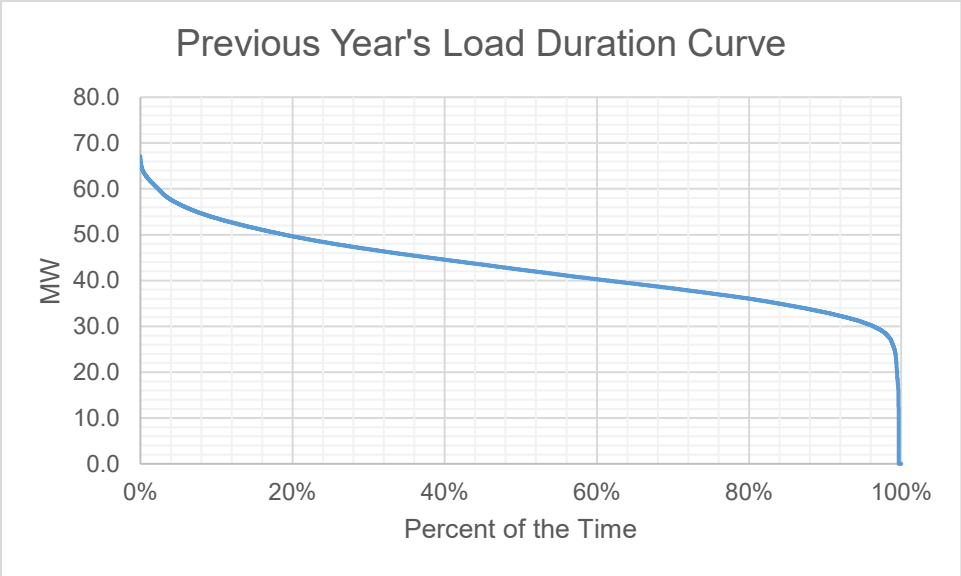
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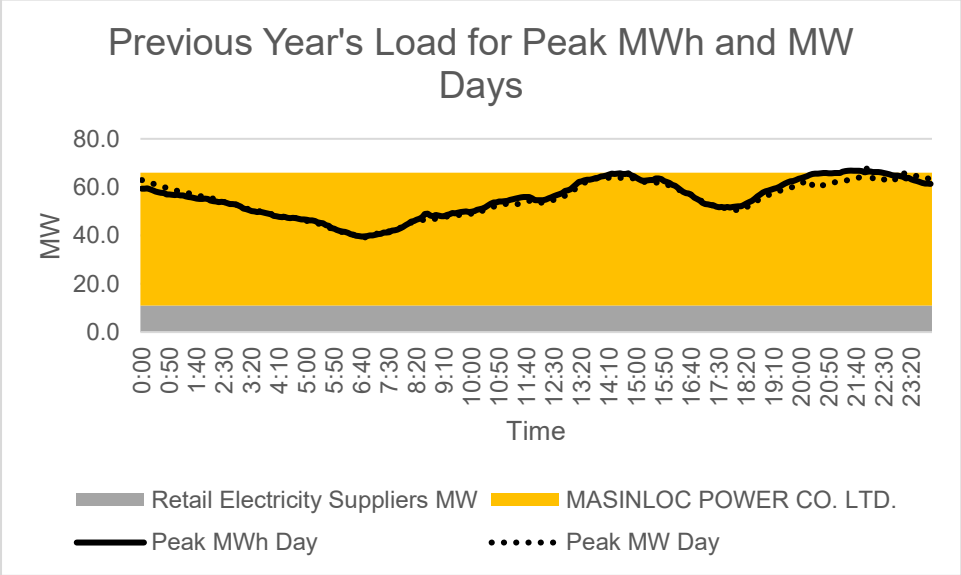


PELCO III is not yet a Direct WESM Member thus exposure to market is through our generation supplier.

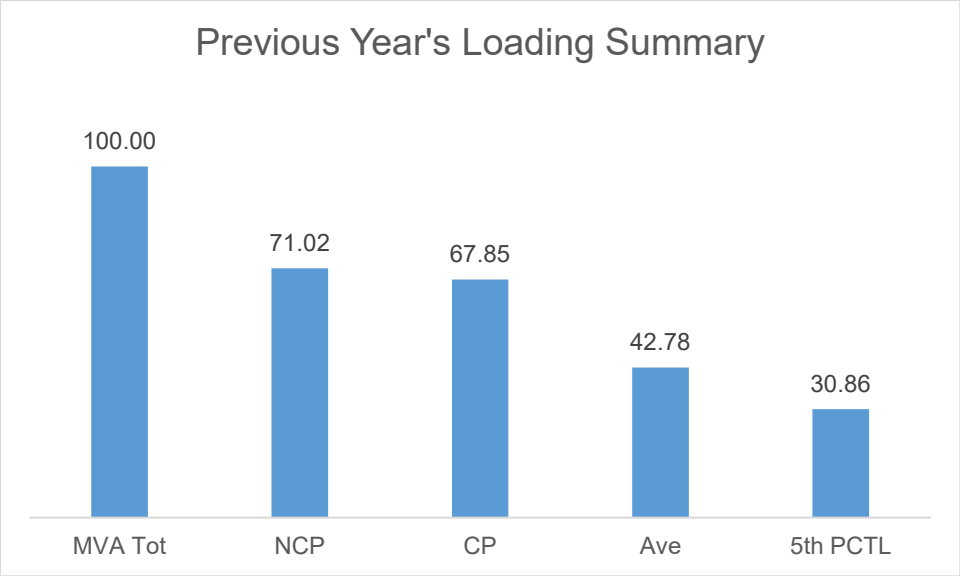
Previous Year's Load Profile



Based on the Load Duration Curve, the maximum load is 67.84 MW for the last historical year.



Peak daily MWh occurred on 22:00 due to high consumption of customers at that time. As shown in the Load Curves, the available supply is lower than the Peak Demand.



The Non-coincident Peak Demand is 71.02 MW, which is around 71.02% of the total substation capacity of 100 MVA at a power factor of 97.17. The load factor or the ratio between the Average Load of 42.78 MW and the Non-coincident Peak Demand is 60.24% of. A safe estimate of the true minimum load is the fifth percentile load of 30.86 MW which is 43.45% of the Non-coincident Peak Demand.

Metering Point	Substation MVA	Substation Peak MW
Macabebe	30	17.65
Sto. Tomas	40	35.26
Apalit	30	18.11

The substation loaded at above 70% is Sto. Tomas. This loading problem will be solved by load transfer.

Forecasted Consumption Data

		Coincident Peak MW	Contracted MW	Pending MW	Planned MW	Retail Electricity Suppliers MW	Existing Contracting Level	Target Contracting Level	MW Surplus / Deficit
2025	Jan	50.56	0.00	55.00	0.000	10.96	0%	139%	15.39
	Feb	53.90	0.00	55.00	0.000	11.56	0%	130%	12.66
	Mar	60.45	0.00	55.00	0.000	11.87	0%	113%	6.42
	Apr	69.89	0.00	55.00	0.000	12.14	0%	95%	-2.75
	May	71.55	0.00	55.00	0.000	12.18	0%	93%	-4.37
	Jun	66.04	0.00	55.00	0.000	15.09	0%	108%	4.05
	Jul	63.35	0.00	55.00	0.000	15.59	0%	115%	7.24
	Aug	61.72	0.00	55.00	0.000	15.93	0%	120%	9.20
	Sep	57.96	0.00	55.00	0.000	16.59	0%	133%	13.63
	Oct	60.49	0.00	55.00	0.000	16.86	0%	126%	11.36
	Nov	62.07	0.00	60.00	0.000	17.37	0%	134%	15.30
	Dec	61.36	0.00	60.00	0.000	17.35	0%	136%	15.99
2026	Jan	55.03	0.00	60.00	0.000	17.37	0%	159%	22.34
	Feb	58.66	0.00	60.00	0.000	17.37	0%	145%	18.71
	Mar	65.79	0.00	60.00	0.000	17.37	0%	124%	11.58
	Apr	76.07	0.00	60.00	0.000	17.37	0%	102%	1.30
	May	77.87	0.00	60.00	0.000	17.37	0%	99%	-0.50
	Jun	71.87	0.00	60.00	0.000	17.37	0%	110%	5.50
	Jul	68.95	0.00	60.00	0.000	17.37	0%	116%	8.42
	Aug	67.18	0.00	60.00	0.000	17.37	0%	120%	10.19
	Sep	63.08	0.00	60.00	0.000	17.37	0%	131%	14.29
	Oct	65.84	0.00	60.00	0.000	17.37	0%	124%	11.53
	Nov	67.56	0.00	0.00	0.000	17.37	0%	0%	-50.19
	Dec	66.78	0.00	0.00	0.000	17.37	0%	0%	-49.41
2027	Jan	59.89	0.00	0.00	60.000	17.37	0%	141%	17.48
	Feb	63.84	0.00	0.00	60.000	17.37	0%	129%	13.53
	Mar	71.60	0.00	0.00	60.000	17.37	0%	111%	5.77
	Apr	82.79	0.00	0.00	60.000	17.37	0%	92%	-5.42
	May	84.75	0.00	0.00	60.000	17.37	0%	89%	-7.38

	Jun	78.22	0.00	0.00	60.000	17.37	0%	99%	-0.85
	Jul	75.04	0.00	0.00	60.000	17.37	0%	104%	2.33
	Aug	73.11	0.00	0.00	60.000	17.37	0%	108%	4.26
	Sep	68.66	0.00	0.00	60.000	17.37	0%	117%	8.71
	Oct	71.66	0.00	0.00	60.000	17.37	0%	111%	5.71
	Nov	73.52	0.00	0.00	60.000	17.37	0%	107%	3.84
	Dec	72.68	0.00	0.00	60.000	17.37	0%	108%	4.69
2028	Jan	65.18	0.00	0.00	65.000	17.37	0%	136%	17.19
	Feb	69.48	0.00	0.00	65.000	17.37	0%	125%	12.89
	Mar	77.92	0.00	0.00	65.000	17.37	0%	107%	4.44
	Apr	90.10	0.00	0.00	65.000	17.37	0%	89%	-7.74
	May	92.24	0.00	0.00	65.000	17.37	0%	87%	-9.87
	Jun	85.13	0.00	0.00	65.000	17.37	0%	96%	-2.76
	Jul	81.67	0.00	0.00	65.000	17.37	0%	101%	0.70
	Aug	79.57	0.00	0.00	65.000	17.37	0%	104%	2.80
	Sep	74.72	0.00	0.00	65.000	17.37	0%	113%	7.65
	Oct	77.99	0.00	0.00	65.000	17.37	0%	107%	4.38
	Nov	80.02	0.00	0.00	65.000	17.37	0%	104%	2.35
	Dec	79.10	0.00	0.00	65.000	17.37	0%	105%	3.26
2029	Jan	70.94	0.00	0.00	65.000	17.37	0%	121%	11.43
	Feb	75.62	0.00	0.00	65.000	17.37	0%	112%	6.75
	Mar	84.81	0.00	0.00	65.000	17.37	0%	96%	-2.44
	Apr	98.06	0.00	0.00	65.000	17.37	0%	81%	-15.70
	May	100.39	0.00	0.00	65.000	17.37	0%	78%	-18.02
	Jun	92.65	0.00	0.00	65.000	17.37	0%	86%	-10.29
	Jul	88.88	0.00	0.00	65.000	17.37	0%	91%	-6.51
	Aug	86.60	0.00	0.00	65.000	17.37	0%	94%	-4.23
	Sep	81.32	0.00	0.00	65.000	17.37	0%	102%	1.05
	Oct	84.88	0.00	0.00	65.000	17.37	0%	96%	-2.51
	Nov	87.09	0.00	0.00	65.000	17.37	0%	93%	-4.72
	Dec	86.09	0.00	0.00	65.000	17.37	0%	95%	-3.72
2030	Jan	77.21	0.00	0.00	70.000	17.37	0%	117%	10.16
	Feb	82.30	0.00	0.00	70.000	17.37	0%	108%	5.07
	Mar	92.30	0.00	0.00	70.000	17.37	0%	93%	-4.93
	Apr	106.73	0.00	0.00	70.000	17.37	0%	78%	-19.36

	May	109.26	0.00	0.00	70.000	17.37	0%	76%	-21.89
	Jun	100.84	0.00	0.00	70.000	17.37	0%	84%	-13.47
	Jul	96.73	0.00	0.00	70.000	17.37	0%	88%	-9.36
	Aug	94.25	0.00	0.00	70.000	17.37	0%	91%	-6.88
	Sep	88.51	0.00	0.00	70.000	17.37	0%	98%	-1.14
	Oct	92.38	0.00	0.00	70.000	17.37	0%	93%	-5.01
	Nov	94.78	0.00	0.00	70.000	17.37	0%	90%	-7.41
	Dec	93.70	0.00	0.00	70.000	17.37	0%	92%	-6.33
2031	Jan	84.03	0.00	0.00	70.000	17.37	0%	105%	3.34
	Feb	89.57	0.00	0.00	70.000	17.37	0%	97%	-2.21
	Mar	100.46	0.00	0.00	70.000	17.37	0%	84%	-13.09
	Apr	116.16	0.00	0.00	70.000	17.37	0%	71%	-28.79
	May	118.91	0.00	0.00	70.000	17.37	0%	69%	-31.54
	Jun	109.75	0.00	0.00	70.000	17.37	0%	76%	-22.38
	Jul	105.28	0.00	0.00	70.000	17.37	0%	80%	-17.91
	Aug	102.58	0.00	0.00	70.000	17.37	0%	82%	-15.21
	Sep	96.33	0.00	0.00	70.000	17.37	0%	89%	-8.96
	Oct	100.54	0.00	0.00	70.000	17.37	0%	84%	-13.17
	Nov	103.16	0.00	0.00	70.000	17.37	0%	82%	-15.79
	Dec	101.98	0.00	0.00	70.000	17.37	0%	83%	-14.61
2032	Jan	91.45	0.00	0.00	75.000	17.37	0%	101%	0.92
	Feb	97.49	0.00	0.00	75.000	17.37	0%	94%	-5.12
	Mar	109.33	0.00	0.00	75.000	17.37	0%	82%	-16.96
	Apr	126.42	0.00	0.00	75.000	17.37	0%	69%	-34.05
	May	129.42	0.00	0.00	75.000	17.37	0%	67%	-37.05
	Jun	119.45	0.00	0.00	75.000	17.37	0%	73%	-27.08
	Jul	114.58	0.00	0.00	75.000	17.37	0%	77%	-22.21
	Aug	111.64	0.00	0.00	75.000	17.37	0%	80%	-19.27
	Sep	104.84	0.00	0.00	75.000	17.37	0%	86%	-12.47
	Oct	109.42	0.00	0.00	75.000	17.37	0%	81%	-17.05
	Nov	112.27	0.00	0.00	75.000	17.37	0%	79%	-19.90
	Dec	110.99	0.00	0.00	75.000	17.37	0%	80%	-18.62
2033	Jan	99.53	0.00	0.00	80.000	17.37	0%	97%	-2.16
	Feb	106.10	0.00	0.00	80.000	17.37	0%	90%	-8.73
	Mar	118.99	0.00	0.00	80.000	17.37	0%	79%	-21.62

	Apr	137.59	0.00	0.00	80.000	17.37	0%	67%	-40.22
	May	140.85	0.00	0.00	80.000	17.37	0%	65%	-43.48
	Jun	130.00	0.00	0.00	80.000	17.37	0%	71%	-32.63
	Jul	124.70	0.00	0.00	80.000	17.37	0%	75%	-27.33
	Aug	121.50	0.00	0.00	80.000	17.37	0%	77%	-24.13
	Sep	114.10	0.00	0.00	80.000	17.37	0%	83%	-16.73
	Oct	119.09	0.00	0.00	80.000	17.37	0%	79%	-21.72
	Nov	122.19	0.00	0.00	80.000	17.37	0%	76%	-24.82
	Dec	120.79	0.00	0.00	80.000	17.37	0%	77%	-23.42
2034	Jan	108.33	0.00	0.00	80.000	17.37	0%	88%	-10.96
	Feb	115.47	0.00	0.00	80.000	17.37	0%	82%	-18.11
	Mar	129.50	0.00	0.00	80.000	17.37	0%	71%	-32.13
	Apr	149.74	0.00	0.00	80.000	17.37	0%	60%	-52.37
	May	153.29	0.00	0.00	80.000	17.37	0%	59%	-55.92
	Jun	141.48	0.00	0.00	80.000	17.37	0%	64%	-44.11
	Jul	135.72	0.00	0.00	80.000	17.37	0%	68%	-38.35
	Aug	132.24	0.00	0.00	80.000	17.37	0%	70%	-34.87
	Sep	124.18	0.00	0.00	80.000	17.37	0%	75%	-26.81
	Oct	129.61	0.00	0.00	80.000	17.37	0%	71%	-32.24
	Nov	132.98	0.00	0.00	80.000	17.37	0%	69%	-35.62
	Dec	131.46	0.00	0.00	80.000	17.37	0%	70%	-34.10

The Peak Demand was forecasted using Regression and was assumed to occur on the month of December due to high temperature. Monthly Peak Demand is at its lowest on the month of January due to cold weather. In general, Peak Demand is expected to grow at a rate of 8.83% annually.

Three (3) barangays namely: Concepcion, Balucuc, and Calantipe are being served by Meralco ever since. Hence, PELCO III has no available data on the number of household being served.

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Pending the filing of the Joint Application for Approval of PSC, PELCO III sent a letter to ERC dated December 27, 2018 informing the Commission that PELCO III shall continue to procure power from SMEC/ SCPC.

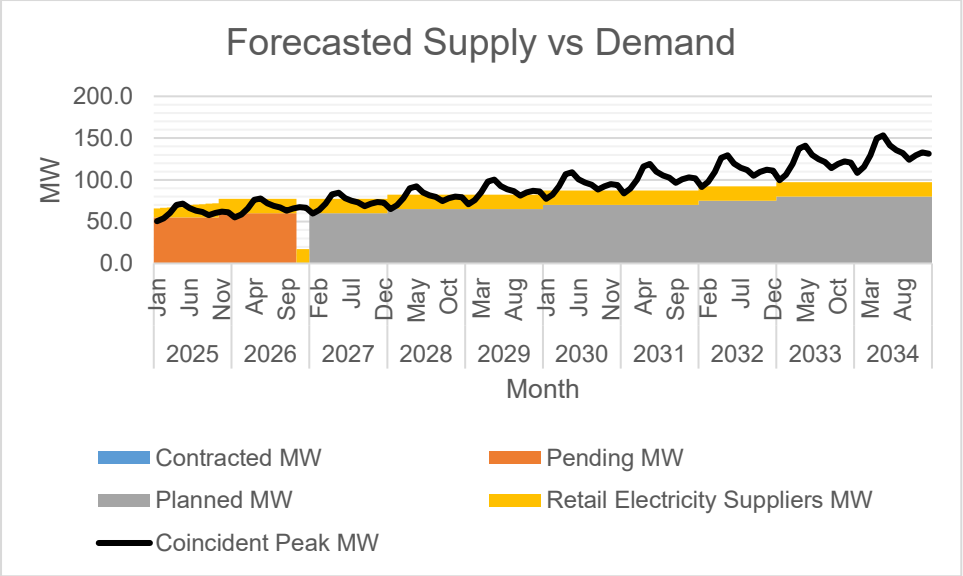
ERC responded through a letter dated January 11, 2019 stating that PELCO III should be cognizant of the Commission's regulatory policy on the recovery of the generation costs associated with unapproved bilateral supply contracts which is capped at NPC TOU Rate, the proposed rate in the PSA, or rate already approved by the Commission for the same Generation Company which is lower.

PELCO III and SCPC agreed on the billing based on the prevailing NPC TOU Rates.

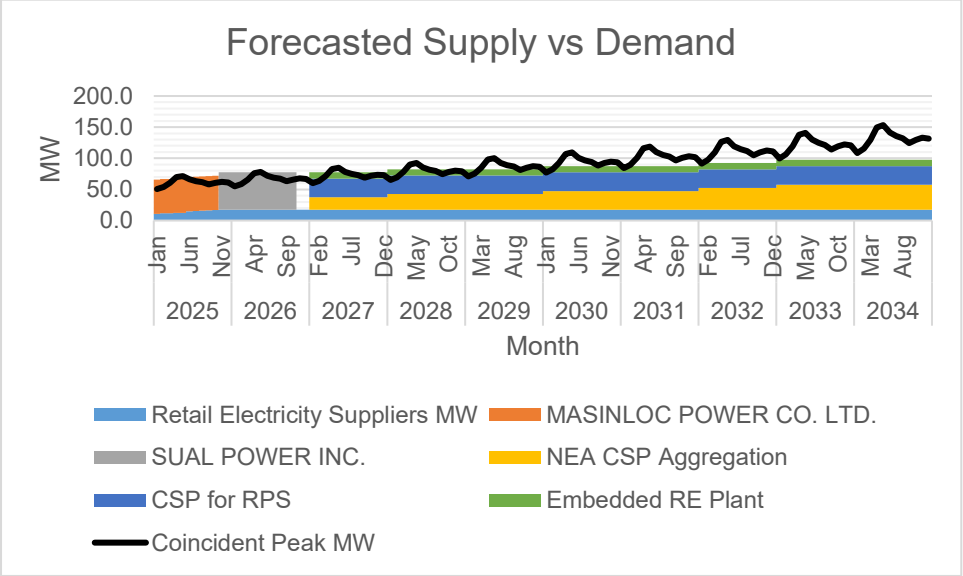
On the other hand, PELCO III and GNPD has a Power Supply Agreement (PSA) application pending approval of the Commission under ERC Case No. 2018-061 RC with a capacity of 8 MW increasing to 18 MW for 20 years.

Due to the petition of Alyansa para sa Makabagong Pilipinas which seeks to declare ERC Reso. No.1 Series of 2016 & seeks to direct ERC to disapprove the Power Agreements of DU's submitted after November 7, 2015 for failure to conduct CSP. Therefore, Joint motion for the termination of the Power Supply Contract between PELCO III and Limay Power Inc. formerly SCPC/SMEC and for the termination of Power Purchase and Sale Agreement (PPSA) between PELCO III and GN Power Dinginin. Termination took effect upon implementation of EPSA between PELCO III & Sual Power Inc. for the supply of 48,000 kW for a period of 1 year which starts on October 26, 2023 to October 25, 2024.

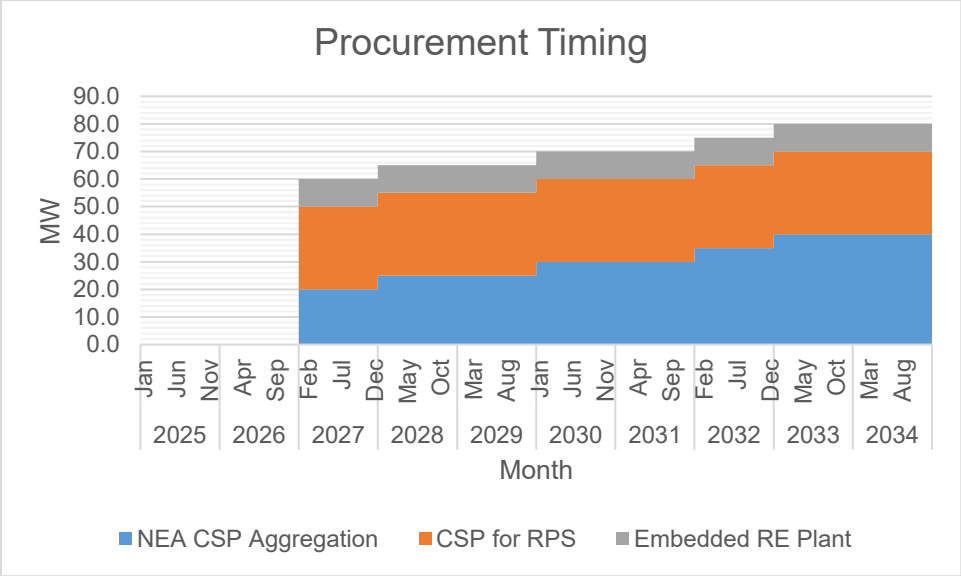
The planned CSP capacity for Base Load commencing in 2026, the capacity is 20 MW with a minimum annual energy output of 113,880 MWh (Minimum MWh/yr). The Base Load capacity will increase to 25 MW for the period 2028–2029, to 30 MW for the period 2030–2031, to 35 MW for the year 2032, and to 40 MW for the period 2033–2041. For Intermediate Load commencing in 2026, the capacity is 30 MW, with a minimum annual energy output of 170,820 MWh (Minimum MWh/yr). For the Peaking Load commencing in 2026, the PSA has a capacity of 10 MW and a minimum annual energy output of 12,264 MWh (Minimum MWh/yr) each.



The available supply is generally above the Peak Demand.



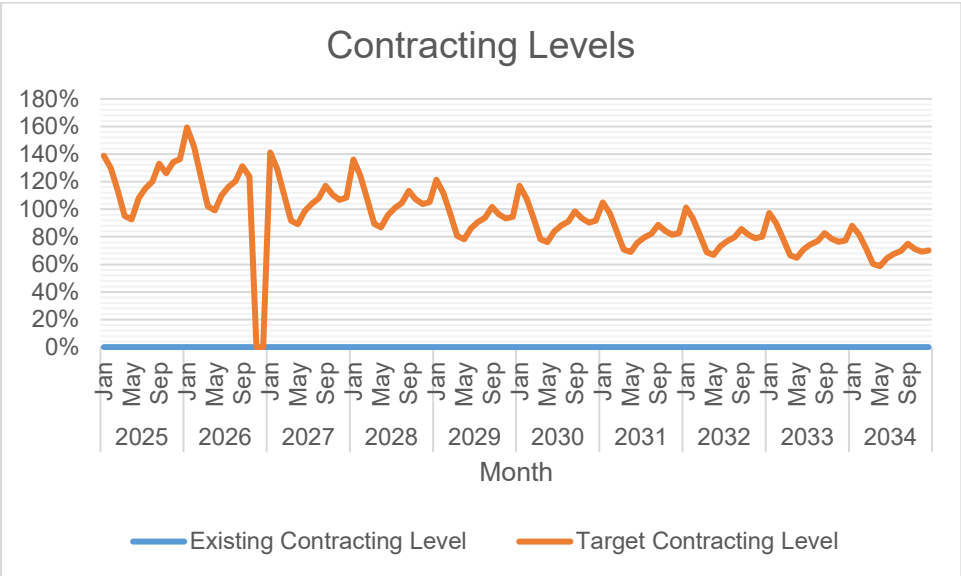
Of the available supply, the largest capacity is 20 MW from NEA CSP Aggregation, which will increase to 25 MW for the period 2028–2029, to 30 MW for the period 2030–2031, to 35 MW for the year 2032, and to 40 MW for the period 2033–2041. This is followed by 30 MW from CSP for RPS and 10 MW supplied by the Embedded RE Plant.



The supply from Sual Power Inc. the PSA will end on October 25, 2026, for October 26, 2026–December 25, 2026 the supply shall be purchase through WESM in case the Provisional Authority (PA) or approval will not release before the end of the PSA.

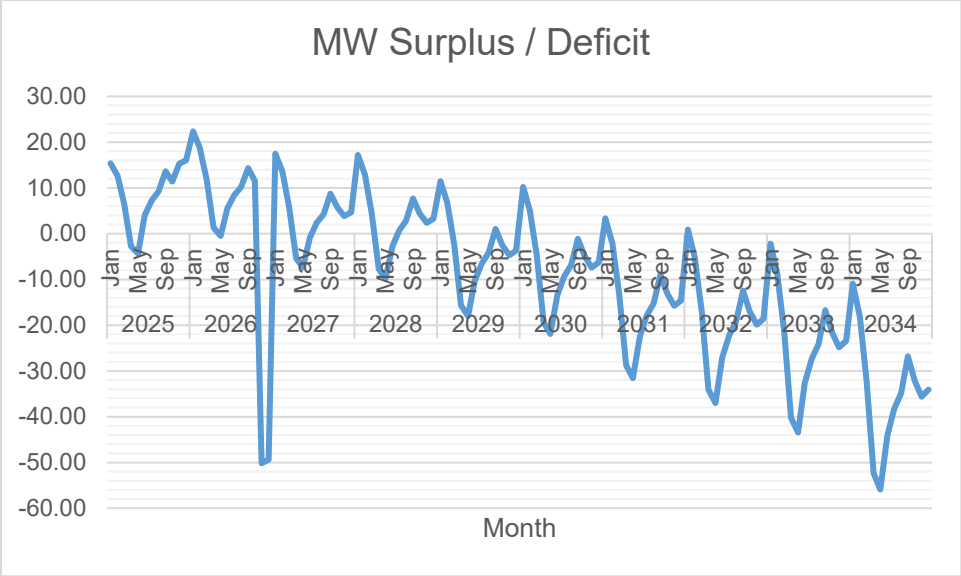
The first wave of supply procurement will consist 20 MW from NEA CSP Aggregation, which will increase to 25 MW for the period 2028–2029, to 30 MW for the period 2030–2031, to 35 MW for the year 2032, and to 40 MW for the period 2033–2041. This supply is planned to be available by December 26, 2026.

This will be followed by 30 MW from CSP for RPS, also planned to be available by December 26, 2026, and subsequently by 10 MW of supply from the Embedded RE Plant, also planned to be available by December 26, 2026.



Currently, there is over-contracting by 139%. The highest target contracting level is 159% which is expected to occur on January 2026. The lowest target contracting level is 0% which is expected to occur on November 2026 and December 2026.

Note: The supply from Sual Power Inc. the PSA will end on October 25, 2026, for October 26, 2026–December 25, 2026 the supply shall be purchase through WESM in case the Provisional Authority (PA) or approval will not release before the end of the PSA for the NEA CSP Aggregation.



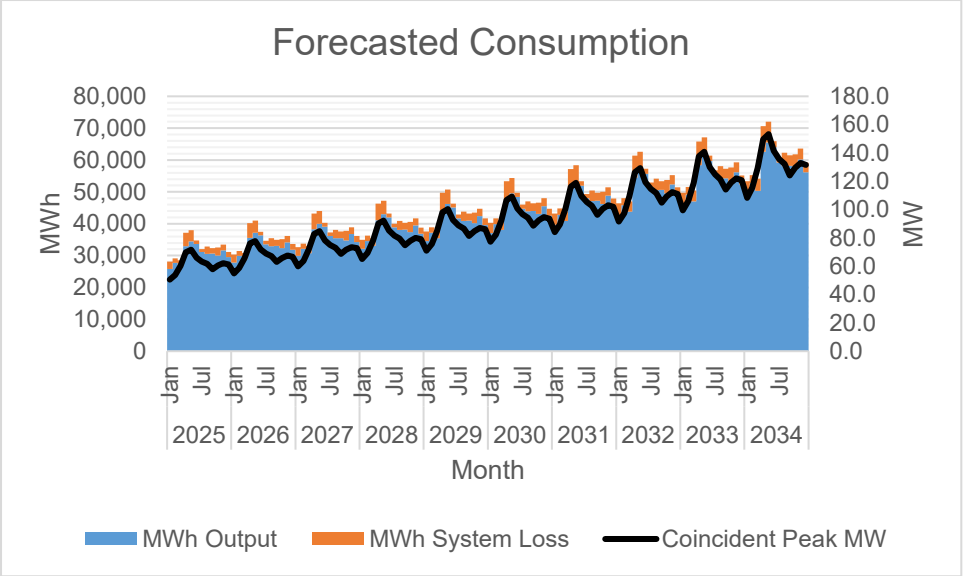
Currently, there is over-contracting by 15.36 MW. The highest surplus is 22.34 MW which is expected to occur on the month of January 2026. The highest deficit is -55.92 MW which is expected to occur on the month of May 2034.

		MWh Offtake	MWh Output	MWh System Loss	Transm'n Loss	System Loss
2025	Jan	28,265	25,779	2,342	0.51%	8.33%
	Feb	29,285	27,746	1,389	0.51%	4.77%
	Mar	28,719	26,518	1,995	0.72%	7.00%
	Apr	37,412	32,952	4,259	0.54%	11.45%
	May	38,171	34,489	3,476	0.54%	9.16%
	Jun	34,908	33,689	1,033	0.53%	2.98%
	Jul	32,224	31,151	943	0.40%	2.94%
	Aug	33,107	30,549	2,289	0.81%	6.97%
	Sep	32,571	30,607	1,771	0.59%	5.47%
	Oct	32,799	29,989	2,588	0.68%	7.94%
	Nov	33,726	31,677	1,817	0.69%	5.43%
	Dec	31,389	29,557	1,636	0.63%	5.24%
2026	Jan	30,386	27,802	2,583	0.00%	8.50%
	Feb	31,482	29,924	1,558	0.00%	4.95%
	Mar	30,808	28,599	2,209	0.00%	7.17%
	Apr	40,207	35,538	4,669	0.00%	11.61%
	May	41,021	37,195	3,826	0.00%	9.33%
	Jun	37,518	36,333	1,185	0.00%	3.16%
	Jul	34,678	33,596	1,082	0.00%	3.12%
	Aug	35,483	32,947	2,536	0.00%	7.15%
	Sep	34,985	33,009	1,976	0.00%	5.65%
	Oct	35,200	32,343	2,857	0.00%	8.12%
	Nov	36,191	34,163	2,028	0.00%	5.60%
	Dec	33,705	31,877	1,828	0.00%	5.42%
2027	Jan	33,970	29,908	2,711	3.98%	8.31%
	Feb	35,147	32,191	1,605	3.84%	4.75%
	Mar	34,424	30,766	2,308	3.92%	6.98%
	Apr	44,514	38,230	4,933	3.03%	11.43%
	May	45,387	40,013	4,024	2.98%	9.14%

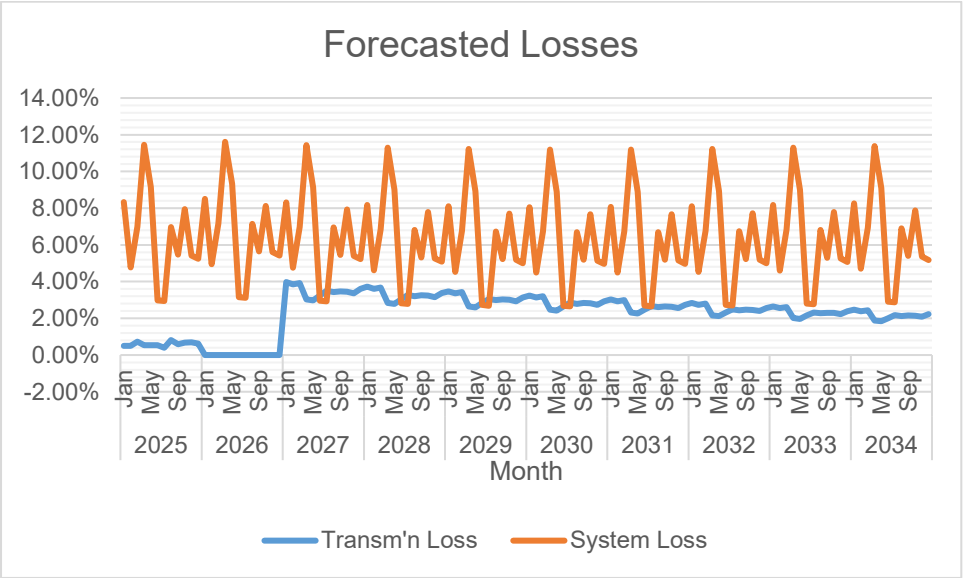
	Jun	41,627	39,086	1,191	3.24%	2.96%
	Jul	38,578	36,141	1,086	3.50%	2.92%
	Aug	39,442	35,443	2,648	3.42%	6.95%
	Sep	38,908	35,509	2,048	3.47%	5.45%
	Oct	39,138	34,793	2,995	3.45%	7.93%
	Nov	40,202	36,751	2,101	3.36%	5.41%
	Dec	37,533	34,292	1,891	3.60%	5.23%
2028	Jan	36,357	32,141	2,863	3.72%	8.18%
	Feb	37,620	34,594	1,672	3.60%	4.61%
	Mar	36,844	33,062	2,428	3.68%	6.84%
	Apr	47,672	41,084	5,234	2.84%	11.30%
	May	48,609	43,000	4,255	2.79%	9.00%
	Jun	44,574	42,003	1,217	3.04%	2.81%
	Jul	41,302	38,839	1,109	3.28%	2.78%
	Aug	42,229	38,089	2,787	3.21%	6.82%
	Sep	41,656	38,160	2,142	3.25%	5.31%
	Oct	41,903	37,390	3,159	3.23%	7.79%
	Nov	43,045	39,494	2,197	3.15%	5.27%
	Dec	40,181	36,851	1,975	3.37%	5.09%
2029	Jan	38,904	34,513	3,040	3.47%	8.10%
	Feb	40,259	37,147	1,761	3.35%	4.53%
	Mar	39,426	35,503	2,573	3.43%	6.76%
	Apr	51,042	44,117	5,575	2.65%	11.22%
	May	52,048	46,174	4,524	2.59%	8.92%
	Jun	47,719	45,104	1,265	2.83%	2.73%
	Jul	44,209	41,706	1,152	3.05%	2.69%
	Aug	45,204	40,900	2,953	2.99%	6.73%
	Sep	44,588	40,977	2,261	3.03%	5.23%
	Oct	44,854	40,150	3,353	3.01%	7.71%
	Nov	46,079	42,410	2,319	2.93%	5.18%
	Dec	43,006	39,572	2,083	3.14%	5.00%
2030	Jan	41,637	37,041	3,246	3.24%	8.06%
	Feb	43,091	39,867	1,873	3.13%	4.49%
	Mar	42,198	38,102	2,745	3.20%	6.72%
	Apr	54,659	47,347	5,962	2.47%	11.18%
	May	55,738	49,555	4,833	2.42%	8.89%
	Jun	51,094	48,407	1,337	2.64%	2.69%
	Jul	47,328	44,760	1,218	2.85%	2.65%
	Aug	48,395	43,895	3,150	2.79%	6.70%
	Sep	47,736	43,977	2,408	2.83%	5.19%
	Oct	48,020	43,090	3,580	2.81%	7.67%
	Nov	49,334	45,515	2,469	2.74%	5.15%
	Dec	46,038	42,469	2,218	2.93%	4.96%
2031	Jan	44,571	39,736	3,484	3.03%	8.06%
	Feb	46,130	42,769	2,010	2.93%	4.49%
	Mar	45,171	40,875	2,946	2.99%	6.72%
	Apr	58,541	50,793	6,397	2.31%	11.19%
	May	59,698	53,161	5,186	2.26%	8.89%
	Jun	54,716	51,929	1,436	2.47%	2.69%
	Jul	50,676	48,017	1,308	2.66%	2.65%

	Aug	51,821	47,090	3,381	2.61%	6.70%
	Sep	51,113	47,178	2,585	2.64%	5.19%
	Oct	51,418	46,226	3,842	2.63%	7.67%
	Nov	52,828	48,827	2,650	2.56%	5.15%
	Dec	49,291	45,560	2,381	2.74%	4.97%
2032	Jan	47,724	42,614	3,756	2.84%	8.10%
	Feb	49,397	45,866	2,176	2.74%	4.53%
	Mar	48,369	43,836	3,179	2.80%	6.76%
	Apr	62,712	54,471	6,886	2.16%	11.22%
	May	63,954	57,012	5,588	2.12%	8.93%
	Jun	58,608	55,690	1,564	2.31%	2.73%
	Jul	54,274	51,495	1,425	2.50%	2.69%
	Aug	55,502	50,500	3,648	2.44%	6.74%
	Sep	54,743	50,595	2,794	2.47%	5.23%
	Oct	55,071	49,574	4,143	2.46%	7.71%
	Nov	56,583	52,364	2,865	2.39%	5.19%
	Dec	52,789	48,860	2,575	2.57%	5.01%
2033	Jan	51,103	45,688	4,064	2.64%	8.17%
	Feb	52,898	49,175	2,372	2.55%	4.60%
	Mar	51,795	46,998	3,446	2.61%	6.83%
	Apr	67,184	58,401	7,433	2.01%	11.29%
	May	68,517	61,125	6,042	1.97%	9.00%
	Jun	62,781	59,708	1,723	2.15%	2.80%
	Jul	58,131	55,210	1,571	2.32%	2.77%
	Aug	59,449	54,143	3,955	2.27%	6.81%
	Sep	58,634	54,245	3,039	2.30%	5.30%
	Oct	58,985	53,150	4,485	2.29%	7.78%
	Nov	60,608	56,141	3,116	2.23%	5.26%
	Dec	56,537	52,385	2,802	2.39%	5.08%
2034	Jan	54,735	48,973	4,411	2.47%	8.26%
	Feb	56,661	52,711	2,600	2.38%	4.70%
	Mar	55,478	50,377	3,750	2.43%	6.93%
	Apr	71,991	62,600	8,040	1.88%	11.38%
	May	73,421	65,519	6,551	1.84%	9.09%
	Jun	67,267	64,001	1,915	2.01%	2.91%
	Jul	62,276	59,179	1,747	2.17%	2.87%
	Aug	63,691	58,036	4,304	2.12%	6.90%
	Sep	62,816	58,145	3,321	2.15%	5.40%
	Oct	63,193	56,972	4,871	2.14%	7.88%
	Nov	64,935	60,178	3,406	2.08%	5.36%
	Dec	60,566	56,151	3,065	2.23%	5.18%

MWh Offtake was forecasted using Regression Method.



MWh Output was expected to grow at a rate of 7.39% annually.



Transmission Loss is expected to range from 0.00% to 3.98% while System Loss is expected to range from 11.61% to 2.65%.

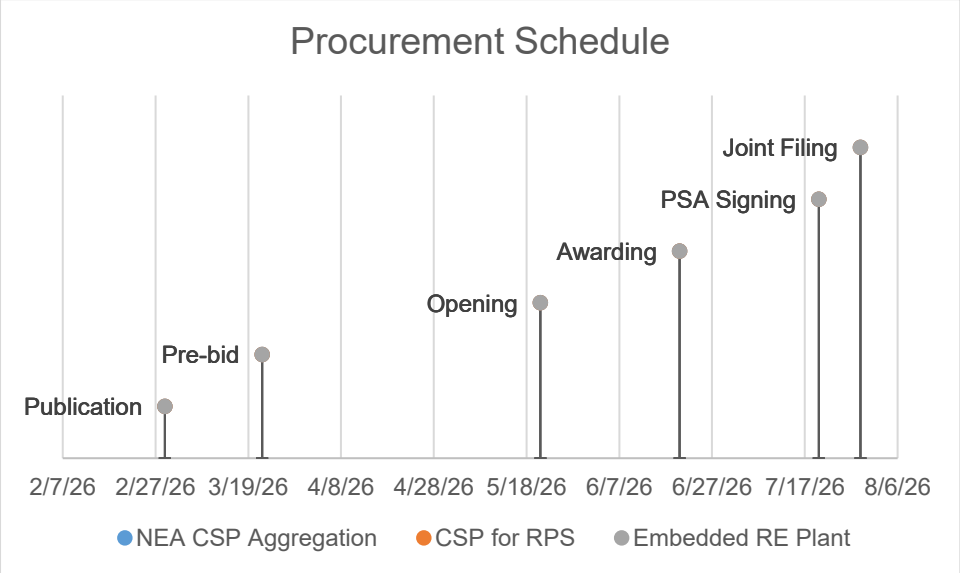
Power Supply

Case No.	Type	GenCo	Minimum MW	Minimum MWh/yr	PSA Start	PSA End
MASINLOC POWER CO. LTD.	Base	Masinloc Power Partners Company, Ltd.	0.00	0.00	10/26/2024	10/25/2025
SUAL POWER INC.	Base	Other	0.00	0.00	10/26/2025	10/25/2026

The PSA with Masinloc Power Co. Ltd. filed with ERC under Case No. 2025-038 was procured through EPSA. It was selected to provide for base requirements as the lone responsive GENCO with available supply. Historically, the utilization of the PSA is 100%. The average actual billed overall monthly charge under the PSA is 6.8 P/kWh.

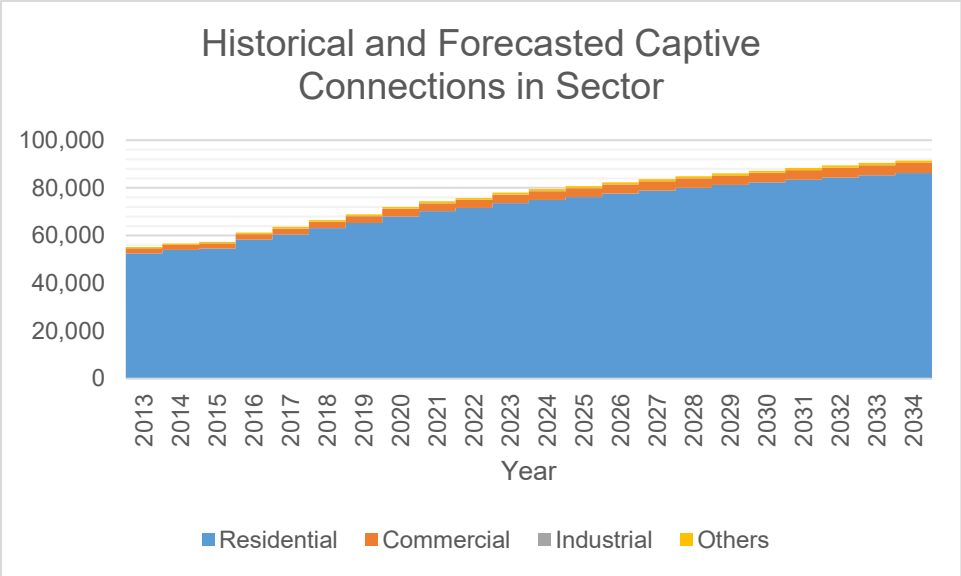
The PSA with SPI is on-going filing with ERC was procured through EPSA. It was selected to provide for base requirements. Historically, the utilization of the PSA is 65%. The actual billed overall monthly charge under the PSA is 5.62 P/kWh.

	NEA CSP Aggregation	CSP for RPS	Embedded RE Plant
Type	Base	Intermediate	Peaking
Minimum MW	13.00	19.50	1.40
Minimum MWh/yr	113,880	170,820	12,264
PSA Start	12/26/2026	12/26/2026	12/26/2026
PSA End	12/25/2041	12/25/2046	12/25/2046
Publication	3/1/2026	3/1/2026	3/1/2026
Pre-bid	3/22/2026	3/22/2026	3/22/2026
Opening	5/21/2026	5/21/2026	5/21/2026
Awarding	6/20/2026	6/20/2026	6/20/2026
PSA Signing	7/20/2026	7/20/2026	7/20/2026
Joint Filing	7/29/2026	7/29/2026	7/29/2026



For the procurement of 40 MW, 30 MW, and 10 MW of supply which is planned to be available on December 26, 2026, the first publication or launch of CSP will be on March 1, 2026. Joint filing is planned on July 29, 2026, or 150 days later, in accordance with the 2023 DOE CSP Policy. The procurement schedule follows the previous NEA CSP Aggregation, from filling to the issuance of the Provisional Authority (PA) or approval.

Captive Customer Connections



The number of Residential connections is expected to grow at an average rate of 1.42% annually. Said customer class is expected to account for 68.05% of the total consumption.